

ASME PTC 6.2-2011
(Revision of ASME PTC 6.2-2004)

Steam Turbines in Combined Cycles

Performance Test Codes

AN AMERICAN NATIONAL STANDARD



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Mechanical Engineers**

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