ASME PTC 18-2020
(Revision of ASME PTC 18-2011)

Hydraulic Turbines and Pump-Turbines

Performance Test Codes

AN INTERNATIONAL CODE

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Mechanical Engineers

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