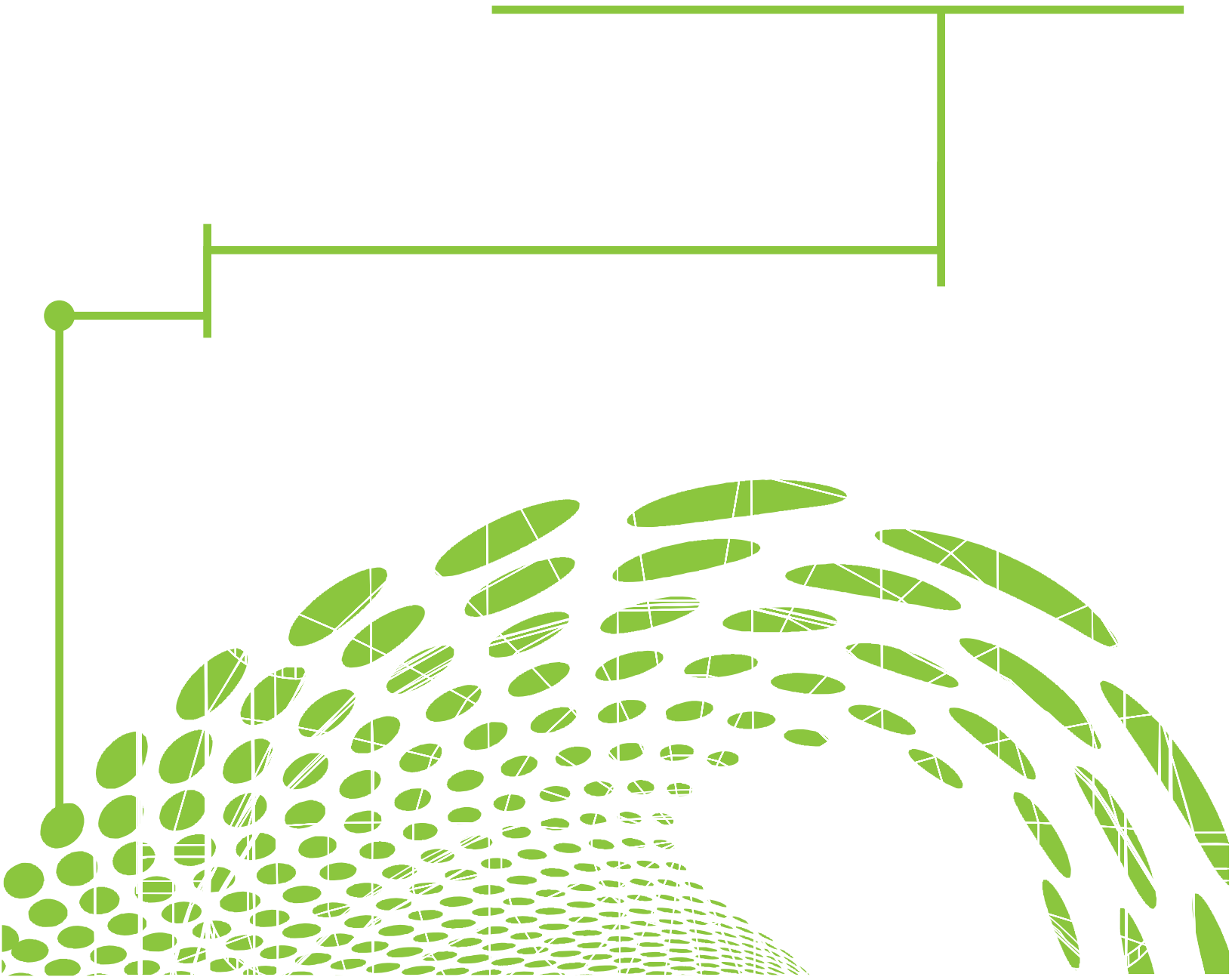


DEVELOPMENT OF B31.8 CODE
CONTENT TO ADDRESS
COMPRESSOR PIPING VIBRATION
AT THE DESIGN, STARTUP AND
OPERATIONAL STAGES



STP-PT-093

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