

**ASME B31.8S-2022**  
(Revision of ASME B31.8S-2020)

# Managing System Integrity of Gas Pipelines

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**ASME Code for Pressure Piping, B31  
Supplement to ASME B31.8**

**AN INTERNATIONAL PIPING CODE®**



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Mechanical Engineers**

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Two Park Avenue • New York, NY • 10016 USA

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