

ASME PTC PM-2010
(Revision of PTC PM-1993)

Performance Monitoring Guidelines for Power Plants

Performance Test Codes



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**The American Society of
Mechanical Engineers**



Date of Issuance: April 30, 2010

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The American Society of Mechanical Engineers
Three Park Avenue, New York, NY 10016-5990

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