ASME PTC 47-2020

[Revision of ASME PTC 47-2006 (R2011)]

Integrated Gasification Combined Cycle Power Generation Plants

Performance Test Codes

AN AMERICAN NATIONAL STANDARD



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